FORM 3

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING  AMENDED REPORT														
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER THREE RIVERS 36-21-720					
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL									3. FIELD OR WILDCAT  UNDESIGNATED					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO									5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR  AXIA ENERGY LLC									7. OPERATOR PHONE 720 746-5200					
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202									9. OPERATOR E-MAIL rsatre@axiaenergy.com					
	AL LEASE NUMI , INDIAN, OR ST			11. MINERAL OWNERSHIP  FEDERAL NIDIAN STATE FEE					12. SURFACE OWNERSHIP FEDERAL INDIAN STATE FEE					
13. NAME	OF SURFACE (	ML-50510 DWNER (if box 12 =	: 'fee')		PEDERAL IND	/ SIAIE	FEE ()	14. SURFACE OWNER PHONE (if box 12 = 'fee')						
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')										16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17 INDIAN	I ALL OTTEE OF	TDIRE NAME			18. INTEND TO COMM	PRODUCTIO								
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')					MULTIPLE FORMATIONS  YES (Submit Commingling Application) NO ( NO					VERTICAL DIRECTIONAL HORIZONTAL				
20. LOCATION OF WELL					OTAGES		rR-QTR	SECTION	TOWNSI		RANGE MERID		~_~	
				542 FNL 1901 FWL		N	NENW	36	7.0 S	2	0.0 E S			
Top of Uppermost Producing Zone				528 FNL 1492 FWL		N	NENW	36	7.0 S	2	20.0 E S		S	
At Total Depth				528 FNL 1492 FWL		N	NENW	36	7.0 S	2	0.0 E S		S	
21. COUNTY  UINTAH					22. DISTANCE TO NEAREST L			INE (Feet) 23. NUMBER		OF ACRES IN DRILLING UNIT				
UINTAH 542  25. DISTANCE TO NEAREST WELL (Applied For Drilling or Complete								ELL IN SAME POOL 26. PROPOSED DEPTH						
27. ELEVA	TION - GROUN	D LEVEL			7 28. BOND NUMBER				MD: 9144 TVD: 9113  29. SOURCE OF DRILLING WATER /					
4954					LPM9046682				WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2262 - RNI at Green River					
Hole, Casing, and Cement Information														
String	Hole Size	Casing Size 8.625	<b>Length</b> 0 - 925	_	2.0 Grade & Th		Max Mu		Cement mium Lite High Strength		Sacks 75	Yield 2.97	Weight 11.5	
JOKE	- ''	0.023	0 - 923	3.	2.0 J-33 L10	XC	0.	7	Class G		115	1.16	15.8	
PROD	7.875	5.5	0 - 9144	1	7.0 N-80 LT	&C	9.	2 Pre	Premium Lite Hi		580	2.31	12.0	
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER								COMPLETE DRILLING PLAN						
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)							TOPOGRAPHICAL MAP							
NAME Don Hamilton TITLE Permitting Agent (Buys & Ass							PHONE 435 719-2018							
SIGNATURE					DATE 05/19/2012					EMAIL starpoint@etv.net				
	BER ASSIGNED 147526980	000		APPROVAL										
				Permit Manager										

